

Schedule of Approved Tariffs

Valid from 07/2018 for Okahandja Municipality - OKAHANDJA MUNICIPALITY

Description	Approved Charge
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NET METERING - NON-TOU

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.2400	1.2400	1.2400
Energy Charge N\$/kWh - High Season	1.2400	1.2400	1.2400

NET METERING - TOU

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.5200	1.2100	0.7600
Energy Charge N\$/kWh - High Season	2.5100	1.5000	1.0000

DOMESTIC CONVENTIONAL 15 AMPS 1 PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.4400	1.4400	1.4400
Energy Charge N\$/kWh - High Season	1.4400	1.4400	1.4400
Basic Charge N\$ / Month	120.00		
Capacity Charge N\$/Amp/Month	15.00		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

DOMESTIC CONVENTIONAL 3 PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.5500	1.5500	1.5500
Energy Charge N\$/kWh - High Season	1.5500	1.5500	1.5500
Basic Charge N\$ / Month	230.00		
Capacity Charge N\$/Amp/Month	51.75		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

DOMESTIC CONVENTIONAL >15 AMPS 1 PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.5500	1.5500	1.5500
Energy Charge N\$/kWh - High Season	1.5500	1.5500	1.5500
Basic Charge N\$ / Month	120.00		
Capacity Charge N\$/Amp/Month	17.25		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

DOMESTIC PREPAID NORMAL

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	2.3800	2.3800	2.3800
Energy Charge N\$/kWh - High Season	2.3800	2.3800	2.3800
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

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DOMESTIC PREPAID SUPPORT BETWEEN 50 AND 200KWH

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	2.0700	2.0700	2.0700
Energy Charge N\$/kWh - High Season	2.0700	2.0700	2.0700
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

DOMESTIC PREPAID SUPPORT UP TO 50KWH

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.6900	1.6900	1.6900
Energy Charge N\$/kWh - High Season	1.6900	1.6900	1.6900
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

BUSINESS PREPAID

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	2.8100	2.8100	2.8100
Energy Charge N\$/kWh - High Season	2.8100	2.8100	2.8100
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

BUSINESS SINGLE PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.5500	1.5500	1.5500
Energy Charge N\$/kWh - High Season	1.5500	1.5500	1.5500
Basic Charge N\$ / Month	230.00		
Capacity Charge N\$/Amp/Month	17.25		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

BUSINESS THREE PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.5500	1.5500	1.5500
Energy Charge N\$/kWh - High Season	1.5500	1.5500	1.5500
Basic Charge N\$ / Month	230.00		
Capacity Charge N\$/Amp/Month	51.75		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

BUSINESS THREE PHASE TOU

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	2.1400	1.8300	1.3800
Energy Charge N\$/kWh - High Season	3.1300	2.1200	1.6200
Basic Charge N\$ / Month	230.00		
Capacity Charge N\$/Amp/Month	51.75		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

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BUSINESS LARGE POWER USER

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.7900	1.4800	1.0300
Energy Charge N\$/kWh - High Season	2.7800	1.7700	1.2700
Basic Charge N\$ / Month	1,260.00		
Demand N\$/kVA/month	310.00		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

INSTITUTIONAL LARGE POWER USER

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	2.6900	2.3800	1.9300
Energy Charge N\$/kWh - High Season	3.6800	2.6700	2.1700
Basic Charge N\$ / Month	1,840.00		
Demand N\$/kVA/month	430.00		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

INSTITUTIONAL SINGLE PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	2.6500	2.6500	2.6500
Energy Charge N\$/kWh - High Season	2.6500	2.6500	2.6500
Basic Charge N\$ / Month	546.00		
Capacity Charge N\$/Amp/Month	33.00		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

INSTITUTIONAL THREE PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	2.6471	2.6471	2.6471
Energy Charge N\$/kWh - High Season	2.6471	2.6471	2.6471
Basic Charge N\$ / Month	1,320.00		
Capacity Charge N\$/Amp/Month	99.00		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

INSTITUTIONAL THREE PHASE TOU

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	3.0400	2.7300	2.2800
Energy Charge N\$/kWh - High Season	4.0300	3.0200	2.5200
Basic Charge N\$ / Month	1,320.00		
Capacity Charge N\$/Amp/Month	99.00		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

Schedule of Approved Tariffs

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Description	Approved Charge
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OKAHANDJA LA SINGLE PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.5500	1.5500	1.5500
Energy Charge N\$/kWh - High Season	1.5500	1.5500	1.5500
Basic Charge N\$ / Month	230.00		
Capacity Charge N\$/Amp/Month	17.25		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

OKAHANDJA LA THREE PHASE

	<i>Peak Time</i>	<i>Standard Time</i>	<i>Off-Peak Time</i>
Energy Charge N\$/kWh - Low Season	1.5500	1.5500	1.5500
Energy Charge N\$/kWh - High Season	1.5500	1.5500	1.5500
Basic Charge N\$ / Month	230.00		
Capacity Charge N\$/Amp/Month	51.75		
ECB levy N\$/kWh	0.0203		
NEF levy N\$/kWh	0.0160		
Local Authority Surcharge N\$/kWh	0.1100		

CENORED OKAHANDJA ELECTRICITY (COE): ELECTRICITY TARIFFS - APPENDIX

Rules and Conditions Applicable to the Tariffs valid from July 2018

The following rules and conditions are part of the approved tariffs of COE:

Note: BUS3 means a business three phase post-paid metered connection; LPU means a business three phase maximum demand metered (post-paid) connection; DOM means a single phase residential post-paid connection; BUS1 means a business single phase post-paid connection.

- TOU energy tariffs may become mandatory for any groups of three-phase Business customers not on prepayment meter at the sole discretion of COE. Respective tariffs have been approved by the ECB.
- TOU timeslots are as follows (O = off-peak, S = Standard, P = Peak):

Low Season - Summer time				Low Season - Winter time				High Season				
			274							91		
Hour	Weekday	Saturday	Sunday	Weekday	Saturday	Sunday	Weekday	Saturday	Sunday	Weekday	Saturday	Sunday
0	O	O	O	O	O	O	O	O	O	O	O	O
1	O	O	O	O	O	O	O	O	O	O	O	O
2	O	O	O	O	O	O	O	O	O	O	O	O
3	O	O	O	O	O	O	O	O	O	O	O	O
4	O	O	O	O	O	O	O	O	O	O	O	O
5	O	O	O	O	O	O	O	O	O	O	O	O
6	S	O	O	S	O	O	S	O	O	S	O	O
7	S	S	O	P	S	O	P	S	O	P	S	O
8	P	S	O	P	S	O	P	S	O	P	S	O
9	P	S	O	P	S	O	P	S	O	P	S	O
10	P	S	O	P	S	O	P	S	O	P	S	O
11	P	S	O	P	O	O	P	O	O	P	O	O
12	P	O	O	S	O	O	S	O	O	S	O	O
13	S	O	O	S	O	O	S	O	O	S	O	O
14	S	O	O	S	O	O	S	O	O	S	O	O
15	S	O	O	S	O	O	S	O	O	S	O	O
16	S	O	O	S	O	O	S	O	O	S	O	O
17	S	O	O	P	S	O	P	S	O	P	S	O
18	P	S	O	P	S	O	P	S	O	P	S	O
19	P	S	O	P	O	O	P	O	O	P	O	O
20	P	O	O	S	O	O	S	O	O	S	O	O
21	S	O	O	O	O	O	O	O	O	O	O	O
22	O	O	O	O	O	O	O	O	O	O	O	O
23	O	O	O	O	O	O	O	O	O	O	O	O

High Season is 1 June through 31 August; Low Season is the rest of the year.

- COE may, at its discretion, offer temporarily reduced rates to individuals or customer groups in case of unreasonable increases due to tariff harmonisation or operational situations.
- A minimum monthly demand charged at 70% of notified maximum demand is applicable to all LPU [kVA]. Customers are responsible for notifying their required maximum demand to COE. Only demand capacity notified and paid for will be reserved by COE for the customer. A minimum notified maximum demand of 70kVA shall be applied by COE for all LPU customers.
- Tariff breaker based Capacity charges are billed on the nominal circuit breaker Ampère per phase (e.g. for calculation purposes a three-phase 60 Ampère breaker is treated as 60 Ampère, not 3x60 Ampère). Different circuit breaker ratings installed on different phases of a BUS 3 supply will not be allowed. The customer

must balance his/ her load and three-phase tariff breaker units with equal current ratings on each phase must be installed. Two phase BUS supplies will have to be converted to proper three phase installations.

- VAT, at applicable rate, will be added to all published tariffs as required by law.
- LAS, NEF, ECB and other levies will be charged as per ECB authorization.
- LPU tariffs are applicable to single supply connections exceeding 3x100 Ampère tariff circuit breakers at LV or supplied at Medium Voltage (MV) (This excludes supplies to shopping centres, flat buildings and other premises where there exists a proper distribution network with respective metered COE supply points).
- LPU and Institutional LPU customers taking supply at Medium Voltage (MV, above 1000V ac) and metered at MV qualify for a tariff with a 1.5% reduction on the applicable approved energy charges and demand charges. To calculate the reduced rates the published normal rates will be multiplied by a factor of 0.985 and rounded up to the nearest cent.
- Three-phase business (BUS3) tariffs are applicable up to and including 3x100 Ampère at LV. COE will publish tariff circuit breaker rating steps and ranges available elsewhere.
- BUS3 customers may change between prepayment and conventional metering tariffs and vice versa at their own discretion after due application to COE and payment of all related costs by the customer. This includes the cost of the metering device required for the respective tariff group.
- Bona fide domestic (DOM) tariffs (prepaid or post-paid) are applicable up to and including 1x60 Ampère at LV. COE will publish breaker rating steps available elsewhere.
- All new domestic connections will be metered by prepayment meter, except where net metering installations are applied for and approved.
- All disconnected domestic installations (voluntary permanent disconnection or due to default) will be converted to prepayment meter at the expense of the customer before re-connection, except where net metering installations are applied for and approved.
- A single-phase connection that supplies a domestic installation that has an advertised domestic industry or occupation (there will be some sort of notice board on the premises or an advertisement to that effect in a newspaper or brochure) will be considered a business supply (BUS1) (without having to pay for capacity upgrade).
- A three-phase connection to a dwelling is considered a three-phase business connection (BUS3) and NOT a bona fide domestic connection.
- A new three-phase connection to former domestic premises converted to business premises will carry with it a capital contribution for the necessary provision of capacity up to 3x 60A, 3x100A or higher as required.
- Any flats or outbuildings added to an existing domestic installation which cause the design rating of the premises to be exceeded will be charged correspondingly assessed capital contribution charges.
- Any increase of an existing three-phase connection will carry with it a capital contribution for the necessary provision of capacity if exceeding 3x 60A, 3x100A or higher as provided unless such capital contributions have been made previously for the supply and dedicated equipment. BUS3 tariffs are applicable up to and

including 3x100 Ampère at LV. COE will publish detailed breaker rating steps available for categories of customers elsewhere. All temporary connections in local authority and settlement areas (such as builder's connections) shall only be supplied via a prepayment meter on business tariffs, except where the capacity exceeds 100A 3phase.

- Institutional customers are any form of Government, Parastatal or State-Owned Enterprise (SOE) customer except for Okahandja Local Authority.
- “Net metered” embedded generation must be approved by COE and installed and operating in terms of the connection conditions of COE. Amongst the requirements are that the equipment shall be fully compliant with the prevention of islanding operation. COE may disconnect any embedded generation installation that has not been approved by COE prior to its installation or does not comply with the connection conditions; if the customer refuses entry for such disconnection the total supply to the customer may be disconnected.
- All bona fide “net metered” domestic customers will have to pay in full for corresponding bi-directional meter and the appropriate installation thereof.
- “Net metered” installation trade-off will take place in terms of the Net Metering Rules as published and endorsed by the ECB. For approved “net metered” customers the applicable trade-off rates are part of COE's schedule of approved tariffs.
- Customers may reduce their notified demand by giving 12 calendar months' advance notice in writing to COE. The notified demand will not be reduced below the highest demand registered during the 12 months preceding the month where the application for change is received, unless a concrete and credible motivation is provided by the customer and COE may apply its discretion.
- Notified demand will automatically be adjusted upwards (subject to available installed capacity having been paid for by the customer) if the metered demand exceeds the notified demand.
- Applications for increased notified demand will be processed and implemented as soon as possible, and not be subject to notice periods if capacity is available. However, they may be subject to waiting periods to allow for installation of upgraded infrastructure where needed or not possible at the time.
- Applications to reduce notified demand will only be entertained after a minimum of twelve months after inception of a power supply agreement or twelve months after notified demand was increased through an application by the customer.
- COE shall not be obliged to reserve demand capacity in excess of current notified demand of a customer. This means that a customer who reduces his notified demand forfeits all future rights to the capacity surrendered. It also means that COE can sell excess installed capacity to another customer without notifying other customers. If a customer requests COE to install more capacity than his/ her notified demand requires, COE may do so but will not be bound to reserve this capacity for the customer who requested the installation.
- LPU customers who wish to either cancel their supply agreement completely or downsize to a BUS tariff must give at least twelve (12) months' notice thereof to COE in writing, unless such notice period is waived by COE at its sole discretion.
- Medium voltage network connections on rural and plot medium voltage networks are never regarded as domestic supplies.

- COE may without notice disconnect any supply which has been illegally made or reconnected without authorisation.
- COE may without notice disconnect any supplies whose metering installation has been tampered with or the seals or locks applied by COE have been removed without authority. COE may apply a “tampering fee” plus disconnection and reconnection fees to such supply points regardless of finding a guilty person to cover immediate expenses. COE may also charge the supply point with additional costs in respect of damages and losses. Only once all required fees and charges and costs have been paid for, the supply point will generally be reconnected within 48 hrs.
- Should a supply point be found to be reconnected without authorisation or its metering and sealing having been tampered with within a period of 12 months from the first occurrence for the 3rd time, then COE has the right to permanently disconnect such supply point. Reconnection may only be done at the discretion of COE and after payment of all costs reasonably incurred.
- The Domestic Prepaid Support Tariffs 1 and 2 apply to customers with an average monthly consumption up to 300kWh per month, determined over an averaging period of no less than three months. Support Tariff 1 applies to the first 50kWh purchased during a calendar month and Support Tariff 2 applies to the next 150kWh purchased during the same calendar month. Purchases exceeding 200kWh during a calendar month will be at the normal Domestic Prepaid tariff of COE. For customers with an average consumption of more than 300kWh per month the normal Domestic Prepaid tariff will be applied to all units purchased.